

Review of Developments in the Energy Sector of Georgia



Ministry of Energy of Georgia

August 2016

Priorities of the Ministry for the last 4 years

- 1. Gasification
- 2. Individual Metering
- 3. Electrification of the Unlightened Villages
- 4. Investments
- 5. Transit Potential Enhancement
- 6. Cooperation with International Organizations
- 7. Infrastructure Development

Gasification

- In 2012 year, **693,440 users** had access to the natural gas network.
- For the past 3 years, **276,661** new users received access to the natural gas.
- <u>Currently, in total 970,101users have access to the natural</u> <u>gas network.</u>
- Till the end of the 2016 year is planned to add up to 42,000 new users to the network.

Individual Metering

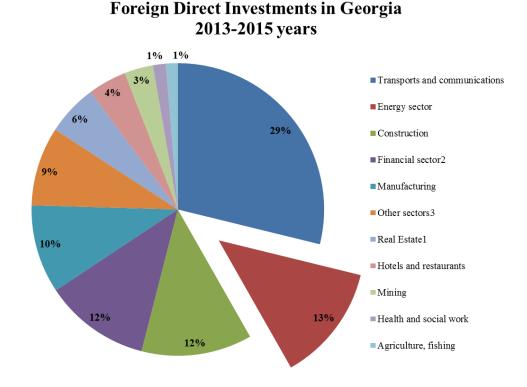
- In 2012 year, all three electricity distribution companies had **1,528,650 users**.
- For the past 3 years, **124,899 households** had individual metering system installed.
- <u>Currently, in total 1,653,549 users are connected to the</u> <u>power grid.</u>
- •
- Till the end of the 2016 year is planned to complete installation of the individual metering systems in the 47,505 households.

Electrification of Unlightened Villages

- During 2013-2015, in accordance with the project "Light to every village" the Government of Georgia conducted **electrification of 24 villages**, which previously did not have access to electricity.
- In total, **630 new users** got access to electricity.
- As a part of the project, for electrification of the village Mutso was constructed 100 KW hydropower plant. This HPP ensures both supply of electricity to local consumers and the historical monument illumination.

Investments

- In 2009-2012, the sum of foreign direct investments in Georgia was **2.84 bln USD**. The Energy Sector was the 4th in the ranking with **405 mln USD** share.
- In 2013-2015, the sum of foreign direct investments in Georgia was **4.05 bln USD**. The Energy Sector was the 2nd in the ranking with **525 mln USD** share.
- <u>Therefore, the total inflow of FDI in 2013-2015 period was increased by 42% (+1.2 bln USD) in compare with 2009-2012 period.</u>



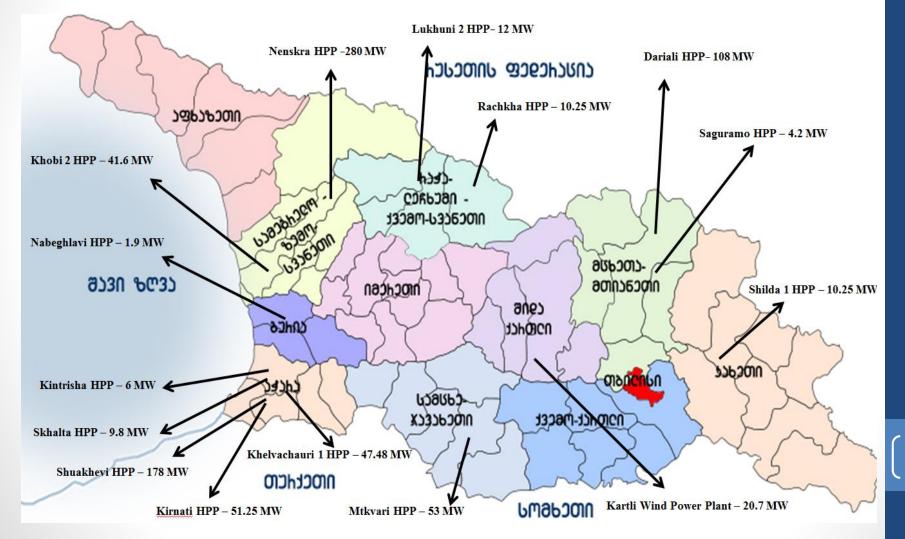
Power Plants Commenced in Recent Years

Total Installed Capacity - 420 MW (540 mln USD Investment)

N	Project	Company	Region	Installed Capacity (MW)	
1	Bakhvi 3 HPP	LLC Bakhvi Hydro Power	LC Bakhvi Hydro Power Guria		
2	Aragvi HPP	LLC Energo Aragvi	8.50		
3	Shilda HPP	LLC Energia	5.00		
4	Larsi HPP	LLC Energia	Mtskheta-Mtianeti	19.00	
5	Akhmeta HPP	LLC Geoenergy	9.10		
6	Kazbegi HPP	LLC Kazbegihesi	6.00		
7	Paravani HPP	LLC Georgia-Urban Energy	86.54		
8	Pshavela HPP	LLC Stori Power	1.95		
9	Alazani 2 HPP	LLC Georgian International Energy Cooperation	Kakheti	6.00	
10	Khadori 2 HPP	LLC Peri	Kakheti	5.40	
11	Racha HPP	LLC Georgian International Energy Racha-Lechkhumi and Kveme Cooperation Svaneti		11.00	
12	Kazreti HPP	LLC Water Energy	Kvemo Kartli	2.50	
13	Shakshaketi HPP	LIC Medgroup Georgia Shida Kartli		1.50	
14	Debeda HPP	LLC Hydro Energy	Kvemo Kartli	3.00	
15	Gardabani TPP	JSC Partnership Fund and JSC Georgian Oil and Gas Corporation	Kvemo Kartli	231.20	
16	Tkibuli TPP	LLC Saqnaxshiri	Imereti	13.20	

Ongoing Constructions

14 HPPs and 1 Wind Power Plant – 805 MW Total Investment – 2 bln USD



Ongoing Renewable Power Plant Investment Projects

- Construction Stage 15 projects (805 MW 2 bln USD)
- The construction of first Wind Power Plant Kartli (20 MW) will be completed in 2016.
- Licensing Stage 13 projects (786 MW 903 mln USD)
- Feasibility Study 82 projects (3,073 MW 5.27 bln USD)
- Six Wind Power Plant projects are under feasibility study (656 MW 1 bln USD);
- Two Solar Power Plant projects are under feasibility study (55 MW 126 mln USD).

TOTAL: 110 Power Plant Projects – 4,664 MW – 8.2 bln USD

Regional Energy Hub and Attracting Transit Country

- Reliable transit country and regional energy hub;
- Attracting trans-border trading opportunities, well-established infrastructure and new, developing interconnecting projects;
- Trilateral strategic cooperation between Azerbaijan, Georgia and Turkey;
- Successfully completed strategic projects Caspian energy resources transit through pipelines, railways and terminals;
- Important transit potential for enhancing trade of Caspian region resources on international markets.

Gas Transportation Infrastructure

GOGC owns:

Black Sea

More than 2000 km main gas pipelines (D=200-1200 mm P(d)=55 barg) and around 150 gas regulation/distribution stations;

Senak

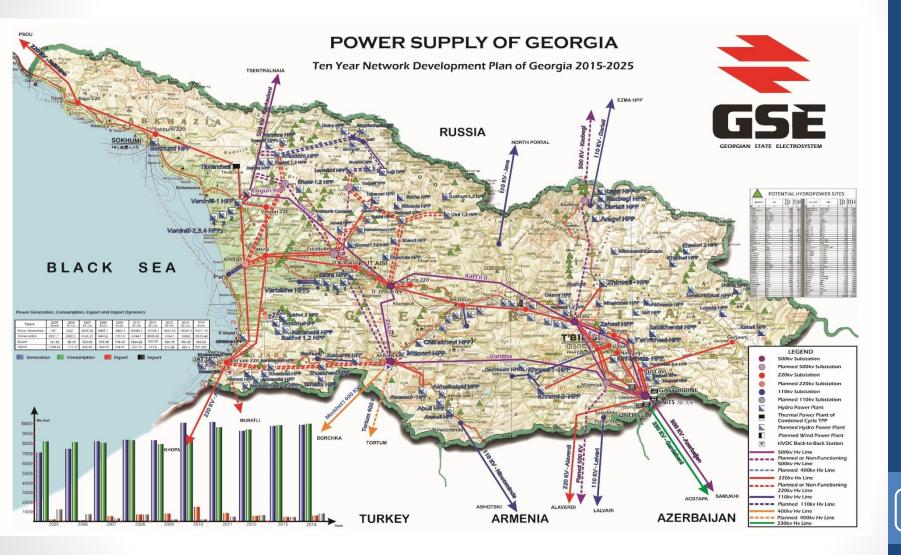
- 3 functioning sepaly points of 3 different supplier (Azerbaijan, Russia, SCP) and 2 existing outlet points (To Turkey and Armenia)
- 4 existing long term supply contracts and 3 trans border pipeline systems provide security of gas supply to Georgia;
- Capacity reserve of gas pipelines on Georgian territory can deliver significant additional gas flows from Caspian
 to Turkey and EU markets

		Me.	1	Vale	$\langle \rangle$	All a		Caparelo	225
	13	Owner	Ope-	Design Capacity		Operation	Actual Load	7 Total	1 5
		owner	rator	(bcm/y)	Pressure (barg)	Pressure (barg)	2010 bcm)	Length (km)	
	MGPS (NSGP)	GOGC	GGTC	12 🖌	255	max. 34	≈2,0	232	A Constant
	MGPS (EWGP)	GOGC	GGTC	4 /	55	max. 25	≈2,0	390	my !
	Southern Branch	GOGC	GGTC	0.5 🖌	55	max. 20	0.1	n. 195 🔪	~~~
	Kakheti Branch 🔿	GOGC	GGTC	0.5	55	max. 20	0.1	344	
	SCP	SCP Co	BP	9/24	90	56	4,3	249	
						1		1	

Gas Transportation Infrastructure

- The development of Shah-Deniz Project Phase II has started. In Georgia, the correlated to the project investments are expected to be up to 2 billion USD.
- 400 mln. USD cost goods and services will be directly purchased in Georgia.
- During the construction phase will be created 2,000 workplaces and after completion of the project 130 workplaces.
- Starting from the 2019 year, Georgia will receive additionally 1 bln. cubic meters of natural gas for the preferential price.

Power Transmission Network



Power Transmission Network

In 2015 was approved "Ten year Network Development Plan of Georgia 2016-2026", which envisions rehabilitation and further development of the Power Transmission Network. The transmission lines length will increase by 1700 km. The total investment will be more than 850 million USD.

- The new connecting with Turkey 400 kV transmission line and 500/400/220 kV substation "Akhaltsikhe" construction was completed. The investment cost of the project was 283 mln. Euro.
- The 220 kV transmission line "Senaki 1-2" and corresponding substation rehabilitationreconstruction was completed, on which was spent 18 mln. USD.
- Was completed substations' initial equipment, also protection and control systems rehabilitation, which was financed with support of USAID and cost 17 mln. USD.

Cooperation with International Organizations

Ministry of Energy of Georgia is actively cooperating with various international and donor organizations, such as USAID, World Bank, EBRD, KfW and ADB. Among variety of the completed and ongoing projects can be highlighted:

- "Georgian Transmission Grid Strengthening Project" which is ongoing under financial support (60 mln USD) of the World Bank and will be completed in 2019.
- **"Enguri and Vardnili Hydro Power Plants Rehabilitation Project"** implemented in cooperation with EBRD, EIB and EU-NIF. The total cost of the project is 45 million Euro.
- **"Regional Power Transmission Enhancement Project"** is 48 million USD ADB project that will be completed in 2016.
- "Construction of Additional Pipeline Segments in Eastern and Western Georgia" is a USAID project which included several separate subprojects. The total cost of all of them was up to 18 million USD.



THANKS FOR ATTENTION!